

SEAVIEW ENERGY INC.
CONSOLIDATED BALANCE SHEETS
(stated in thousands of dollars)
(unaudited)

	As at September 30, 2010	As at December 31, 2009
CURRENT ASSETS		
Accounts receivable	\$ 6,834	\$ 7,739
Prepaid expenses and deposits	819	1,027
Financial contracts <i>(Note 10)</i>	706	-
Future income taxes	-	139
Total current assets	8,359	8,905
Property, plant and equipment <i>(Note 4)</i>	118,708	149,942
Goodwill	7,563	7,563
TOTAL ASSETS	\$ 134,630	\$ 166,410
LIABILITIES		
Accounts payable and accrued liabilities	\$ 8,894	\$ 11,031
Bank debt <i>(Note 6)</i>	11,154	38,044
Financial contracts <i>(Note 10)</i>	-	497
Future income taxes	198	-
Total current liabilities	20,246	49,572
Financial contracts <i>(Note 10)</i>	29	1,088
Future income taxes	19,047	18,236
Asset retirement obligation <i>(Note 5)</i>	2,129	2,638
Total liabilities	41,451	71,534
SHAREHOLDERS' EQUITY		
Share capital <i>(Note 7)</i>	\$ 96,213	\$ 97,374
Contributed surplus <i>(Note 8)</i>	6,791	5,188
Retained earnings (deficit)	(9,825)	(7,686)
Total shareholders' equity	93,179	94,876
TOTAL LIABILITIES & SHAREHOLDERS' EQUITY	\$ 134,630	\$ 166,410

Commitments *(Note 9)*

Subsequent event *(Note 10)*

See accompanying notes to the interim consolidated financial statements

SEAVIEW ENERGY INC.**CONSOLIDATED STATEMENTS OF NET LOSS AND COMPREHENSIVE LOSS****AND DEFICIT**

(stated in thousands of dollars)

(unaudited)

	Three months ended September 30		Nine months ended September 30	
	2010	2009	2010	2009
Revenue				
Petroleum and natural gas sales	6,486	\$ 6,435	\$ 26,436	\$ 18,232
Realized gain on financial contracts <i>(Note 10)</i>	727	2,229	1,093	4,895
Unrealized gain (loss) on financial contracts <i>(Note 10)</i>	349	(1,628)	2,238	(2,601)
Royalties	(499)	(810)	(3,638)	(3,015)
	7,063	6,226	26,129	17,511
Expenses				
Operating expenses	1,196	2,621	6,793	6,842
Transportation expense	345	311	1,126	896
General and administrative	564	477	1,859	1,485
Interest expense	158	335	780	793
Unrealized (gain) loss on financial contracts <i>(Note 10)</i>	-	(26)	(24)	47
Stock based compensation <i>(Note 7)</i>	430	371	921	995
Depletion, depreciation & accretion	4,951	5,306	17,178	15,192
	7,644	9,395	28,633	26,250
Loss before taxes	\$ (581)	\$ (3,169)	\$ (2,504)	\$ (8,739)
Future income tax expense (reduction)	53	(262)	(365)	(1,498)
Net loss and comprehensive loss	\$ (634)	\$ (2,907)	\$ (2,139)	\$ (7,241)
Retained earnings (deficit), beginning of period	(9,191)	(2,413)	(7,686)	1,921
Deficit, end of period	\$ (9,825)	\$ (5,320)	\$ (9,825)	\$ (5,320)
Net loss per share – basic and diluted <i>(Note 7)</i>	\$ (0.01)	\$ (0.04)	\$ (0.03)	\$ (0.13)

See accompanying notes to the interim consolidated financial statements

SEAVIEW ENERGY INC.**CONSOLIDATED STATEMENTS OF CASH FLOWS**

(stated in thousands of dollars)

(unaudited)

	Three months ended September 30		Nine months ended September 30	
	2010	2009	2010	2009
Operating activities				
Net loss	\$ (634)	\$ (2,907)	\$ (2,139)	\$ (7,241)
Depletion, depreciation and accretion	4,951	5,306	17,178	15,192
Unrealized losses (gains) on financial contracts	(349)	1,602	(2,262)	2,648
Stock option compensation	430	371	921	995
Future income tax expense (reduction)	53	(262)	(365)	(1,498)
Expenditures on abandonments	-	(87)	(21)	(107)
	4,451	4,023	13,312	9,989
Changes in non-cash working capital	207	(422)	2,203	(77)
Cash provided by operating activities	\$ 4,658	\$ 3,601	\$ 15,515	\$ 9,912
Financing activities				
Increase (decrease) in bank debt	1,462	(2,249)	(26,890)	15,689
Proceeds from issuance of shares (net of costs)	4	(116)	27	14,280
Cash provided by (used in) financing activities	\$ 1,466	\$ (2,365)	\$ (26,863)	\$ 29,969
Investing activities				
Property, plant and equipment additions	(5,619)	(3,929)	(18,515)	(11,197)
Property disposition (Note 3)	-	-	33,090	-
Property acquisition	-	(2)	-	(26,617)
Changes in non-cash working capital	(505)	2,695	(3,227)	(2,067)
Cash provided by (used in) investing activities	\$ (6,124)	\$ (1,236)	\$ 11,348	\$ (39,881)
Change in cash during the period	\$ -	\$ -	\$ -	\$ -
Cash – beginning of period	-	-	-	-
Cash – end of period	\$ -	\$ -	\$ -	\$ -
See accompanying notes to the interim consolidated financial statements				
Interest paid	\$ 158	\$ 334	\$ 848	\$ 984

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

1. Significant accounting policies

Nature of business and basis of presentation

Seaview Energy Inc (the "Company" or "Seaview") is incorporated under the Business Corporations Act (Alberta). The Company's principal business activity is the exploration, development and operation of oil and gas properties. The unaudited interim consolidated financial statements are stated in Canadian dollars and have been prepared by management in accordance with Canadian generally accepted accounting principles. These unaudited interim consolidated financial statements include the financial position, results of operations and cash flows of the Company's subsidiary, 1288916 Alberta Ltd., as well as its wholly owned partnership, Seaview Energy Partnership.

Management makes estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements, and revenues and expenses during the reporting period. Management reviews these estimates, including those related to accruals, litigation, asset retirement obligations, income taxes and the determination of proved reserves on an ongoing basis. Changes in facts and circumstances may result in revised estimates, and actual results may differ from these estimates. These unaudited interim consolidated financial statements have, in management's opinion, been properly prepared using careful judgment with reasonable limits of materiality and within the framework of the significant accounting policies consistent with those accounting policies and methods of computation for the fiscal year ended December 31, 2009. Accordingly, these unaudited interim consolidated financial statements should be read in conjunction with the audited consolidated financial statements and the notes thereto for the periods ended December 31, 2009 and 2008.

2. Changes in accounting policies

Future accounting changes

In 2008, the CICA Accounting Standards Board ("AcSB") confirmed the changeover to IFRS from Canadian GAAP will be required for publicly accountable enterprises effective for interim and annual financial statements relating to fiscal years beginning on or after January 1, 2011. The changeover to IFRS represents changes due to new accounting standards. The transition from current Canadian GAAP to IFRS is a significant undertaking and the impacts on the Company's consolidated financial statements are unknown at this time. Seaview continues to analyze differences between IFRS and current accounting policies and will continue to assess the impact of various alternatives on the consolidated financial statements. We expect to have this analysis completed during the fourth quarter of 2010.

CICA Handbook Section 1582 "Business Combinations" is effective for business combinations with an acquisition date after January 1, 2011. This standard was amended to require additional use of fair value measurements, recognition of additional assets and liabilities, and increased disclosure. Adopting this standard is expected to have a material effect on the way the Company accounts for future business combinations. Entities adopting Section 1582 will also be required to adopt CICA Handbook Sections 1601 "Consolidated Financial Statements" and 1602 "Non-Controlling Interests". These standards will require a change in measurement of non-controlling interest and will require the change to be presented as part of shareholders' equity on the balance sheet. In addition, the income statement of the controlling parent will include 100 percent of the subsidiary's results and present the allocation between the controlling interest and non-controlling interest. These standards will be effective January 1, 2011, with early adoption permitted. The Company will assess the impact of these standards on its financial statements as part of its transition to International Financial Reporting Standards.

3. Property acquisitions and dispositions

On April 29, 2010, the Company closed the disposition of all of the Company's southeast Saskatchewan assets for gross proceeds of \$33 million (excluding the elimination of the asset retirement obligation in the amount of \$756,792 associated with these assets). These amounts are estimates which were made by management at the time of the preparation of these financial statements based on information available. Amendments may be made to these amounts as values subject to estimate are finalized.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

4. Property, plant and equipment

	September 30, 2010	December 31, 2009
Petroleum and natural gas assets	\$ 166,993	\$ 181,181
Accumulated depletion and depreciation	(48,285)	(31,239)
Property, plant and equipment, net	\$ 118,708	\$ 149,942

For the three and nine months ended September 30, 2010, the Company capitalized general and administrative expenses directly relating to exploration and development activities in the amount of \$411,882 and \$1,480,103, respectively (\$1,244,242 – nine months ended September 30, 2009) and stock based compensation of \$349,969 and \$1,006,689, respectively (including tax effect of \$87,492 and \$254,893, respectively) (\$1,065,820 (including tax effect of \$275,140) – nine months ended September 30, 2009).

Unproved property costs amounting to \$3,670,343 have been excluded from costs subject to depletion at September 30, 2010 (\$519,611 – September 30, 2009) and future development costs of \$7,245,300 (\$4,678,016 – September 30, 2009) have been included in costs subject to depletion.

5. Asset retirement obligation

The total future asset retirement obligations were estimated by management based on the Company's net working interest in all wells and facilities, estimated costs to reclaim and abandon wells and facilities and the estimated timing of the costs to be incurred in future periods. By their nature, these estimates are subject to measurement uncertainty and the effect on the financial statements could be significant. The Company estimates the undiscounted cash flows related to the asset retirement obligations, adjusted for inflation, to be incurred over the next 20 years will total approximately \$5.2 million, with the majority of the expenditures to be incurred between 2018 and 2028. The fair value at September 30, 2010 is \$2,129,323 using a discount rate of 8 percent per annum and an inflation rate of 2 percent per annum. As at September 30, 2010, no funds have been set aside to settle this obligation.

	September 30, 2010	December 31, 2009
Asset retirement obligation, beginning of period	\$ 2,638	\$ 2,164
Liabilities assumed on acquisitions	-	269
Liabilities eliminated on disposition	(757)	-
Liabilities incurred	137	130
Accretion expense	132	185
Actual abandonment expenditures incurred	(21)	(110)
Asset retirement obligation, end of period	\$ 2,129	\$ 2,638

6. Bank debt

As at September 30, 2010, the Company had a revolving demand credit facility with an authorized borrowing amount of \$52 million, with interest and other fees charged at the bank's prime rate plus a rate as determined by a pricing grid. Collateral for the facility consists of a general security agreement, providing a security interest over all present and after acquired personal property and a floating charge on all present and after acquired land interests of the Company.

At September 30, 2010, the revolving demand credit facility was drawn to \$11.2 million. The Company also had an issued letter of credit in the amount of approximately \$0.1 million.

The next interim review is scheduled for February 1, 2011. These reviews are based primarily on reserves and using commodity prices estimated by the lender, as well as other factors. A decrease in the borrowing base could result in a reduction to the credit facility available upon the next scheduled review which may require a repayment to the bank.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

7. Share capital

Authorized

Unlimited number of voting Class A shares with no par value

Unlimited number of voting Class B shares with no par value

Unlimited number of voting preferred shares with no par value

Class A shares	Number		Amount
Balance, December 31, 2009	65,433,182	\$	89,657
Issued for cash on exercise of options	56,168		27
Transfer from contributed surplus – options exercised			70
Tax effect on flow through shares			(1,258)
Balance, September 30, 2010	65,489,350	\$	88,496
Class B shares			
Balance, December 31, 2009 and September 30, 2010	1,053,540	\$	7,717
Total share capital balance, September 30, 2010	66,542,890	\$	96,213

The Company's Class B shares are convertible (at the option of the Company) at any time after June 1, 2010 and before May 31, 2012, into Class A Shares. The number of Class A shares obtained upon the conversion of each Class B share will be equal to \$10.00 divided by the greater of \$1.00 and the weighted average trading price of the Class A shares during the thirty days prior to the conversion date. If conversion has not occurred by the close of business on May 31, 2012, the Class B shares become convertible (at the option of the holder) into Class A shares on the same basis. Effective June 30, 2012, all remaining Class B shares will automatically convert to Class A shares on the same basis.

Stock option plan

The Company has a stock option plan (the "Plan") pursuant to which options to purchase Class A shares may be granted by the board of directors to directors, officers, employees of, and consultants to, the Company. The Plan has reserved for issuance a number of Class A shares equal to 10% of the Class A shares issued and outstanding from time to time and no optionee is permitted to hold options entitling such optionee to purchase more than 5% of the issued and outstanding Class A shares. Options granted under the Plan will have an exercise price which is not less than the price allowed by regulatory authorities, will be non-transferable and will be exercisable for a period not to exceed five years.

Options granted under the Plan will terminate upon the date which is 60 days from the termination of an optionee's employment or, from the date such optionee ceased to be a director of the Company, unless the directors of the Company determine otherwise, or, provided the optionee has died and was an employee or director for at least one year following the grant of the options, shall terminate six months following the death of the optionee. The options will vest as to one-third on each of the first, second and third anniversaries of the date of the grant.

Outstanding stock options	Number of Options	Weighted Average Exercise Price
Outstanding December 31, 2009	5,474,250	\$1.50
Granted	512,000	\$1.14
Exercised	(56,168)	\$0.49
Cancelled	(225,000)	\$3.47
Forfeited	(194,332)	\$1.40
Outstanding as at September 30, 2010	5,510,750	\$1.40
Exercisable as at September 30, 2010	1,904,193	\$1.68

On September 8, 2010, the Company granted options to acquire up to 512,000 Class A shares at a price of \$1.14 per share, all of which were granted to officers of the Company. On September 21, 2010, the Board of Directors voluntarily surrendered 225,000 previously issued stock options for cancellation. These options had exercise prices of \$3.20 and \$3.80 per share. As such, the stock based compensation expense for the three and nine months ended September 30, 2010 of \$430,525 and \$921,097, respectively, included \$142,498 of accelerated expense for the remaining life of the surrendered options.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

Range of exercise prices	Options Outstanding			Options Exercisable	
	Number Outstanding	Weighted average remaining contractual life (years)	Weighted average exercise price	Number exercisable	Weighted average exercise price
\$0.00 to \$0.99	1,529,060	2.7	\$ 0.50	783,555	\$ 0.47
\$1.00 to \$2.00	2,984,190	3.9	\$ 1.14	455,634	\$ 1.00
\$2.01 to \$4.00	997,500	2.8	\$ 3.57	665,004	\$ 3.57
	5,510,750	3.3	\$ 1.40	1,904,193	\$ 1.68

All granted options have an estimated weighted average fair value determined using the Black-Scholes model using the following assumptions:

Grant date	Grant Price	Risk free interest rate	Volatility %	Dividend Yield	Fair Value per option
October, 2007	\$0.40	4.35 %	56.65 %	-	\$1.10
March, 2008	\$1.00	2.91 %	72.62 %	-	\$0.61
June, 2008	\$3.20	3.18 %	88.44 %	-	\$2.25
August, 2008	\$3.80	3.21 %	94.53 %	-	\$2.78
March 2, 2009	\$0.62	1.91 %	117.14 %	-	\$0.51
October, 2009	\$1.19	2.77 %	102.97 %	-	\$0.91
September, 2010	\$1.14	2.19 %	90.51 %	-	\$0.80

Total compensation expense is amortized over the vesting period of the option. Compensation expense of \$430,525 and \$921,097 has been recognized in the three and nine months ended September 30, 2010, respectively (\$995,320 – nine months ended September 30, 2009) based on the estimated fair value of the options on the grant date in accordance with the fair value method of accounting for stock-based compensation. An additional \$349,969 and \$1,006,689 in stock based compensation (including tax effect of \$87,492 and \$254,893) has been capitalized in the three and nine months ended September 30, 2010, respectively (nine months ended September 30, 2009 - \$1,065,821 (including tax effect of \$275,140)).

Per share amounts

Per share amounts have been calculated using the weighted average number of shares outstanding during the period. For the three months ended September 30, 2010, both the effect of the conversion of the Class B shares and the effect of options have been included in the calculation of weighted average diluted shares as they would have been dilutive. For the nine months ended September 30, 2010 and for the three and nine months ended September 30, 2009, both the effect of the conversion of the Class B shares and the effect of options have been excluded from the calculation of weighted average diluted shares as they would have been anti-dilutive.

	Three months ended September 30		Nine months ended September 30	
	2010	2009	2010	2009
Weighted average number of shares				
Weighted average – Class A shares	65,482,611	65,418,682	65,464,000	55,413,167
Weighted average – Class B shares	1,053,540	1,053,540	1,053,540	1,053,540
Weighted average – basic and diluted	66,536,151	66,472,222	66,517,540	56,466,707

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

8. Contributed Surplus

	Nine months ended September 30, 2010	Year ended December 31, 2009
Balance, beginning of period	\$ 5,188	\$ 1,471
Stock based compensation expense	921	2,047
Stock based compensation capitalized	752	1,670
Options exercised transferred to share capital	(70)	-
Balance, end of period	\$ 6,791	\$ 5,188

9. Commitments

On June 16, 2009, the Company issued \$5.0 million of flow through shares. These funds had been fully expended on qualifying expenditures by March 31, 2010, well ahead of the December 31, 2010 requirement. The flow through share benefits were renounced to subscribers effective December 31, 2009.

The Company must pay Crown royalties, surface rentals, mineral taxes and abandonment and reclamation costs with respect to its ongoing ownership of hydrocarbon production rights. The amounts paid with respect to these burdens will depend on the future ownership, production, commodity prices and regulatory environment at the time.

The Company enters into natural gas and crude oil financial contracts from time to time, some of which may have premiums attached to them (see Note 10). The future premiums Seaview is committed to pay are included in the table below.

The Company's future contractual commitments are highlighted below:

	Total	2010	2011	2012
Operating leases	\$ 622	72	287	263
Financial instrument premiums	\$ 2,122	552	1,570	-
Total contractual obligations	\$ 2,744	624	1,857	263

10. Financial instruments

Interest rate risk

Seaview has mitigated some exposure to interest rate risk by entering into fixed interest rate swap transactions. The Company is exposed to interest rate risk on the revolving demand credit facility as the interest charged on the amount borrowed is based on a floating interest rate.

The Company entered into fixed interest rate swap agreements on \$5 million for a term of one year (which terminated on February 28, 2010) at a fixed rate of 1.15% plus stamping fees and on \$10 million for a term of one year (which terminated on April 30, 2010) at a fixed rate of 0.97% plus stamping fees. For the three and nine months ended September 30, 2010, realized gains of \$nil and \$24,278, respectively, were netted against interest expense (nine months ended September 30, 2009 – loss of \$43,044 recorded as interest expense). As at September 30, 2010, all contracts had expired and therefore there was no remaining liability representing the fair value of the contract (December 31, 2009 – liability of \$23,618).

Commodity price risk

The Company enters into derivative natural gas and crude oil financial instruments for the purpose of protecting its cash flow from operations (before changes in non-cash working capital and expenditures on abandonments) from the volatility of commodity prices. The fair value of the commodity price risk contracts are estimated based on the mark-to-market method of accounting, using public quoted market prices or, in their absence, third-party market indications and forecasts priced on the last trading day of the applicable period and are therefore classified as Level 2. For the three and nine months ended September 30, 2010, realized gains of \$0.7 million and \$1.1 million, respectively, were recorded as petroleum and natural gas sales (nine months ended September 30, 2009 – realized gains of \$4.9 million). As at September 30, 2010, the Company recorded a net asset related to the unrealized gains on financial contracts of \$0.7 million reflecting the fair value of the crude oil and natural gas contracts outstanding at September 30, 2010 (December 31, 2009 – a liability of \$1.6 million).

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2010

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

As at September 30, 2010, the Company had the following contracts:

Natural gas	Volume	Pricing Point	Price	Fair Value	Term
Swap	1,000 gj/d	AECO Monthly	\$ 4.58/gj	\$ 37	April '10 – October '10
Put ⁽¹⁾	2,000 gj/d	AECO Monthly	\$ 4.15/gj	\$ 125	July '09 – December '10
Put	3,000 gj/d	AECO Monthly	\$ 5.02/gj	\$ 427	February '10 – December '10
Put ⁽²⁾	2,000 gj/d	AECO Monthly	\$ 4.75/gj	\$ 986	January '10 – December '11
Call	3,000 gj/d	AECO Monthly	\$ 7.04/gj	\$ (63)	January '12 – December '12
Crude Oil					
Put ⁽³⁾	200 bbl/d	WTI – Nymex CAD	\$ 75.00/bbl	\$ (398)	January '10 – December '11
Call	100 bbl/d	WTI – Nymex CAD	\$ 90.00/bbl	\$ (437)	January '12 – December '12
Fair value of commodity price contracts				\$ 677	

(1) The net floor for this contract reflects the deferred cost of \$0.85/gj paid over the course of the contract. The strike price of the put is \$5.00/gj before the deferred cost.

(2) The net floor for this contract reflects the deferred cost of \$1.05/gj paid over the course of the contract. The strike price of the put is \$5.80/gj before the deferred cost.

(3) The net floor for this contract reflects the deferred cost of \$11.00/bbl paid over the course of the contract. The strike price of the put is \$86.00/bbl before the deferred cost.

Subsequent to the end of the quarter, the Company entered into two new financial contracts as outlined below:

	Volume	Pricing Point	Price	Term
Natural gas put	6,140 gj/d	AECO Monthly	\$ 4.00/gj	January '11 – December '11
Crude oil call	200 bbl/d	WTI – Nymex CAD	\$ 75.00/bbl	January '12 – December '12

11. Related party transactions

The Company received legal services from a firm in which a director and the corporate secretary of the Company are partners. The Company was charged \$15,321 and \$118,423 for the three and nine months ended September 30, 2010, respectively, (nine months ended September 30, 2009 – \$457,311) which has been included in general and administrative expense and property, plant and equipment as part of the transaction costs on disposition. At September 30, 2010, accounts payable included \$nil (September 30, 2009 – \$nil) relating to these services.

These transactions are in the normal course of operations, acquisitions and dispositions and are measured at the exchange amount which is the consideration established and agreed to by the related parties.

CORPORATE INFORMATION

OFFICERS AND SENIOR MANAGEMENT

Michael J.J. Wuetherick, P.Eng
President and Chief Executive Officer

H. Scott Oldale
Vice President, Exploration and Chief Operating Officer

Stephanie A. Bunch, CA
Vice President, Finance and Chief Financial Officer

Davin Chandler, P.Eng
Vice President, Engineering

Timothy L. Campbell
Vice President, Land

DIRECTORS

Daryl Gilbert, P.Eng, Calgary, Alberta
Chairman
Reserves Committee Chair and Health, Safety & Environment
Committee Chair

James Howe, ⁽⁴⁾ CA, Calgary, Alberta
Audit Committee Chair

Gregory Turnbull, ⁽³⁾ LLB, Calgary, Alberta
Corporate Governance Committee Chair

Steven VanSickle, ^{(1),(2),(5)} Calgary, Alberta
Compensation Committee Chair

Robert Peters, ^{(3),(4)} Calgary, Alberta
Director

Michael Culbert, ⁽¹⁾ Calgary, Alberta
Director

Bruce Francis, ^{(2),(5)} P.Eng, Calgary, Alberta
Director

Michael J.J. Wuetherick, P.Eng, Calgary, Alberta
President, Chief Executive Officer and Director

H. Scott Oldale, Calgary, Alberta
Vice President, Exploration, Chief Operating Officer and Director

Sanjib Gill, LLB, Calgary, Alberta
Corporate Secretary

⁽¹⁾ Member of the Audit Committee

⁽²⁾ Member of the Reserves Committee

⁽³⁾ Member of the Compensation Committee

⁽⁴⁾ Member of the Corporate Governance Committee

⁽⁵⁾ Member of the Health, Safety and Environment Committee

BANKERS

National Bank of Canada

PETROLEUM CONSULTANTS

Sproule Associates Limited
Calgary, Alberta

LEGAL COUNSEL

McCarthy Tétrault LLP
Calgary, Alberta

AUDITORS

KPMG LLP
Calgary, Alberta

REGISTRAR AND TRANSFER AGENT

Olympia Trust Company
Calgary, Alberta

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TSX - Venture: CVU.A & CVU.B

INVESTOR RELATIONS

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SEAVIEW ENERGY INC

The logo for Seaview Energy Inc features the company name in a bold, black, sans-serif font. The word "SEAVIEW" is on the top line and "ENERGY INC" is on the bottom line. A thin blue horizontal bar is positioned below the text, with a gold-colored triangular shape on the right side that tapers to a point on the left, creating a stylized horizon or wave effect.

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