

SEAVIEW ENERGY INC.
CONSOLIDATED BALANCE SHEETS
(stated in thousands of dollars)
(unaudited)

	As at March 31 2009	As at December 31 2008
CURRENT ASSETS		
Accounts receivable	\$ 6,911	\$ 7,837
Prepaid expenses and deposits	905	773
Financial contracts <i>(Note 10)</i>	3,536	3,075
Total current assets	11,352	11,685
Property, plant and equipment <i>(Note 4)</i>	122,228	120,704
Goodwill	7,470	7,470
TOTAL ASSETS	\$ 141,050	\$ 139,859
LIABILITIES		
Accounts payable and accrued liabilities	\$ 9,410	\$ 12,003
Bank debt <i>(Note 6)</i>	23,913	19,101
Future income taxes	901	799
Total current liabilities	34,224	31,903
Future income taxes	18,966	16,930
Asset retirement obligation <i>(Note 5)</i>	2,230	2,164
Total liabilities	55,420	50,997
SHAREHOLDERS' EQUITY		
Share capital <i>(Note 7)</i>	\$ 82,712	\$ 85,470
Contributed surplus <i>(Note 8)</i>	2,058	1,471
Retained earnings	860	1,921
Total shareholders' equity	85,630	88,862
TOTAL LIABILITIES & SHAREHOLDERS' EQUITY	\$ 141,050	\$ 139,859

Commitments *(Note 9)*

See accompanying notes to the interim consolidated financial statements

SEAVIEW ENERGY INC.**CONSOLIDATED STATEMENTS OF NET LOSS AND COMPREHENSIVE LOSS
AND RETAINED EARNINGS (DEFICIT)**

(stated in thousands of dollars)

(unaudited)

Three months ended March 31	2009		2008	
Revenue				
Petroleum and natural gas sales	\$	7,000	\$	1,130
Royalties		(1,345)		(265)
Unrealized gain (loss) on financial contracts <i>(Note 10)</i>		545		(255)
		6,200		610
Expenses				
Operating expenses		1,803		252
Transportation expense		305		28
General and administrative		436		282
Interest expense (income)		201		(49)
Unrealized loss on financial contracts <i>(Note 10)</i>		84		-
Stock option compensation <i>(Note 7)</i>		294		45
Depletion, depreciation & accretion		4,851		568
		7,974		1,126
Loss before taxes	\$	(1,774)	\$	(516)
Future income tax reduction		(713)		(163)
Net loss and comprehensive loss	\$	(1,061)	\$	(353)
Retained earnings (deficit), beginning of period		1,921		(375)
Retained earnings (deficit), end of period	\$	860	\$	(728)
Net loss per share – basic and diluted <i>(Note 7)</i>	\$	(0.02)	\$	(0.02)

See accompanying notes to the interim consolidated financial statements

SEAVIEW ENERGY INC.
CONSOLIDATED STATEMENTS OF CASH FLOWS
(stated in thousands of dollars)
(unaudited)

Three months ended March 31	2009		2008	
Operating activities				
Net loss	\$	(1,061)	\$	(353)
Depletion, depreciation and accretion		4,851		568
Unrealized (gain) loss on financial contracts		(461)		255
Stock option compensation		294		45
Future income tax reduction		(713)		(163)
		2,910		352
Changes in non-cash working capital		196		(20)
Cash provided by operating activities	\$	3,106	\$	332
Financing activities				
Increase in bank debt		4,812		-
Share issue costs		(9)		(23)
Cash provided by (used in) financing activities	\$	4,803	\$	(23)
Investing activities				
Property, plant and equipment additions		(5,914)		(4,516)
Changes in non-cash working capital		(1,995)		2,412
Cash used in investing activities	\$	(7,909)	\$	(2,104)
Change in cash during the period	\$	-	\$	(1,795)
Cash – beginning of period		-		10,776
Cash – end of period	\$	-	\$	8,981
See accompanying notes to the interim consolidated financial statements				
Interest paid	\$	432	\$	23

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2009

(Tabular dollar amounts are stated in thousands of dollars except per share amounts)

1. Significant accounting policies

Nature of business and basis of presentation

Seaview Energy Inc (the "Company" or "Seaview") is incorporated under the Business Corporations Act (Alberta). The Company's principal business activity is the exploration, development and operation of oil and gas properties. The unaudited interim consolidated financial statements are stated in Canadian dollars and have been prepared by management in accordance with Canadian generally accepted accounting principles. These unaudited interim consolidated financial statements include the financial position, results of operations and cash flows of the Company's subsidiary, 1288916 Alberta Ltd., as well as its wholly owned partnership, Seaview Energy Partnership.

Management makes estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements, and revenues and expenses during the reporting period. Management reviews these estimates, including those related to accruals, litigation, environmental and asset retirement obligations, income taxes and the determination of proved reserves on an ongoing basis. Changes in facts and circumstances may result in revised estimates, and actual results may differ from these estimates. These unaudited interim consolidated financial statements have, in management's opinion, been properly prepared using careful judgment with reasonable limits of materiality and within the framework of the significant accounting policies consistent with those accounting policies and methods of computation for the fiscal year ended December 31, 2008 except as noted below. Accordingly, these unaudited interim consolidated financial statements should be read in conjunction with the audited consolidated financial statements and the notes thereto for the periods ended December 31, 2008 and 2007.

2. Changes in accounting policies

New accounting standard

Effective January 1, 2009, the Company implemented the provisions of CICA Handbook Section 3064, "Goodwill and Intangible Assets". Section 3064 establishes standards for the recognition, measurement, presentation and disclosure of goodwill and intangible assets. Standards concerning goodwill are unchanged from the previous standards, resulting in no impact to the consolidated financial statements of the Company from the implementation of this Section.

Future accounting changes

In 2008, the CICA Accounting Standards Board ("AcSB") confirmed the changeover to IFRS from Canadian GAAP will be required for publicly accountable enterprises effective for interim and annual financial statements relating to fiscal years beginning on or after January 1, 2011. The eventual changeover to IFRS represents changes due to new accounting standards. The transition from current Canadian GAAP to IFRS is a significant undertaking and that the impacts on the Company's consolidated financial statements are unknown at this time. Seaview is currently in the process of developing an implementation strategy to establish timelines and identify significant differences between Canadian GAAP and IFRS.

CICA Handbook Section 1582 "Business Combinations" is effective for business combinations with an acquisition date after January 1, 2011. This standard was amended to require additional use of fair value measurements, recognition of additional assets and liabilities, and increased disclosure. Adopting this standard is expected to have a material effect on the way the Company accounts for future business combinations. Entities adopting Section 1582 will also be required to adopt CICA Handbook Sections 1601 "Consolidated Financial Statements" and 1602 "Non-Controlling Interests". These standards will require a change in measurement of non-controlling interest and will require the change to be presented as part of shareholders' equity on the balance sheet. In addition, the income statement of the controlling parent will include 100 percent of the subsidiary's results and present the allocation between the controlling interest and non-controlling interest. These standards will be effective January 1, 2011, with early adoption permitted. The changes resulting from adopting Section 1582 will be applied prospectively and the changes from adopting Sections 1601 and 1062 will be applied retrospectively.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2009

3. Business combinations

On July 24, 2008, the Company acquired all of the outstanding common shares of C3 Resources Ltd ("C3") with the issuance of 5,891,925 Class A shares at a value of \$3.24 per share, determined in conjunction with a bought-deal private placement announced on the same date, with applicable deductions, and \$6.3 million of cash. The Company also assumed all of C3's outstanding obligations. The acquisition was accounted for using the purchase method of accounting where the Company is identified as the acquirer. The purchase price allocation is estimated as at March 31, 2009 as follows:

Property, plant and equipment	\$	37,792
Working capital surplus		818
Bank debt		(11,996)
Goodwill		4,138
Future income taxes		(4,607)
Asset retirement obligations		(394)
	\$	25,751
Consideration was comprised of:		
5,891,925 Class A shares		19,090
Cash		6,337
Transaction costs		324
	\$	25,751

The results of operations include net revenue from this transaction effective July 24, 2008. The above amounts are estimates which were made by management at the time of the preparation of these financial statements based on information available. Amendments may be made to these amounts as values subject to estimate are finalized.

On April 1, 2008, the Company closed the acquisition of 1332915 Alberta Ltd ("133Co"). The Company issued 8.74 Seaview Class A shares for each common share of 133Co outstanding, for a value of \$0.87 per Class A share, determined on the basis of the weighted average trading value prior to the announcement, with applicable deductions. The Company also assumed all of 133Co's outstanding obligations. The acquisition was accounted for using the purchase method of accounting where the Company is identified as the acquirer. The purchase price allocation is as follows:

Property and equipment	\$	31,686
Working capital surplus		1,041
Bank debt		(17,991)
Financial contract		(178)
Future income taxes		(6,933)
Asset retirement obligation		(472)
	\$	7,153
Consideration was comprised of:		
8,049,250 Class A shares		7,003
Transaction costs		150
	\$	7,153

The results of operations include net revenue from this transaction effective April 1, 2008.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2009

4. Property, plant and equipment

	March 31, 2009	December 31, 2008
Petroleum and natural gas assets	\$ 137,837	\$ 131,505
Accumulated depletion and depreciation	(15,609)	(10,801)
Property, plant and equipment, net	\$ 122,228	\$ 120,704

On June 26, 2008, the Company closed the property acquisition of certain southeast Saskatchewan light oil assets from Progress Energy Trust ("Progress"). The Company issued 8.3 million Class A shares to Progress, for a value of \$2.12 per share, determined on the basis of the weighted average trading value prior to the announcement, with applicable deductions, as well as \$5.0 million in cash, for total consideration of \$22.5 million. Additionally, the Company assumed the asset retirement obligation in the amount of \$658,833 associated with these assets.

The results of operations include net revenue from this transaction effective June 26, 2008. The above amounts are estimates, which were made by management at the time of the preparation of these financial statements based on information available. Amendments may be made to these amounts as values subject to estimate are finalized.

For the three months ended March 31, 2009, the Company capitalized general and administrative expenses directly relating to exploration and development activities in the amount of \$318,619 (\$1,561,837 – December 31, 2008) and stock option compensation of \$394,703 (including tax effect of \$100,649) (\$914,169 (including tax effect of \$212,137) – December 31, 2008).

Unproved property costs amounting to \$977,985 have been excluded from costs subject to depletion at March 31, 2009 (\$929,479 – December 31, 2008) and future development costs of \$4,806,500 (\$5,219,000 – December 31, 2008) have been included in costs subject to depletion.

5. Asset retirement obligation

The total future asset retirement obligations were estimated by management based on the Company's net working interest in all wells and facilities, estimated costs to reclaim and abandon wells and facilities and the estimated timing of the costs to be incurred in future periods. By their nature, these estimates are subject to measurement uncertainty and the effect on the financial statements could be significant. The Company estimates the undiscounted cash flows related to the asset retirement obligations, adjusted for inflation, to be incurred over the next 20 years will total approximately \$7.0 million, with the majority of the expenditures to be incurred between 2018 and 2028. The fair value at March 31, 2009 is \$2,230,097 using a discount rate of 8 percent per annum and an inflation rate of 2 percent per annum. As at March 31, 2009, no funds have been set aside to settle this obligation.

	March 31, 2009	December 31, 2008
Asset retirement obligation, beginning of period	\$ 2,164	\$ 197
Liabilities assumed on acquisitions	-	1,525
Liabilities incurred	23	354
Accretion expense	43	88
Asset retirement obligation, end of period	\$ 2,230	\$ 2,164

6. Bank debt

As at March 31, 2009, the Company had a revolving demand credit facility with an authorized borrowing amount of \$44 million, with interest and other fees charged at the bank's prime rate plus a rate as determined by a pricing grid. Collateral for the facility consists of a general security agreement, providing a security interest over all present and after acquired personal property and a floating charge on all present and after acquired land interests of the Company.

At March 31, 2009, the revolving demand credit facility was drawn to \$23.9 million. The Company had also issued a letter of credit in the amount of approximately \$0.1 million.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2009

7. Share capital

Authorized

Unlimited number of voting Class A shares with no par value

Unlimited number of voting Class B shares with no par value

Unlimited number of voting preferred shares with no par value

Class A shares	Number		Amount
Balance, December 31, 2006	100	\$	-
Issued for cash	9,470,400		2,367
Issued for corporate acquisition	9,602,507		13,251
Share issue costs (net of tax of \$306)	-		(820)
Balance, December 31, 2007	19,073,007	\$	14,799
Issued for cash	8,691,000		20,804
Issued for corporate acquisition	22,241,175		43,647
Share issue costs (net of tax of \$472)	-		(1,185)
Tax effect on flow through shares	-		(313)
Balance, December 31, 2008	50,005,182	\$	77,753
Share issue costs (net of tax of \$3)			(6)
Tax effect on flow through shares			(2,752)
Balance, March 31, 2009	50,005,182		74,995
Class B shares			
Balance, December 31, 2006	-	\$	-
Issued for cash	1,053,540		10,535
Balance, December 31, 2007	1,053,540		10,535
Tax effect on flow through shares			(2,818)
Balance, December 31, 2008	1,053,540	\$	7,717
Total share capital balance, March 31, 2009		\$	82,712

The Company's Class B shares are convertible (at the option of the Company) at any time after June 1, 2010 and before May 31, 2012, into Class A Shares. The number of Class A shares obtained upon the conversion of each Class B share will be equal to \$10.00 divided by the greater of \$1.00 and the weighted average trading price of the Class A shares during the thirty days prior to the conversion date. If conversion has not occurred by the close of business on May 31, 2012, the Class B shares become convertible (at the option of the holder) into Class A shares on the same basis. Effective June 30, 2012, all remaining Class B shares will automatically convert to Class A shares.

Stock option plan

The Company has a stock option plan (the "Plan") pursuant to which options to purchase Class A shares may be granted by the board of directors to directors, officers, employees of, and consultants to, the Company. The Plan has reserved for issuance a number of Class A shares equal to 10% of the Class A shares issued and outstanding from time to time and no optionee is permitted to hold options entitling such optionee to purchase more than 5% of the issued and outstanding Class A shares. Options granted under the Plan will have an exercise price which is not less than the price allowed by regulatory authorities, will be non-transferable and will be exercisable for a period not to exceed five years.

Options granted under the Plan will terminate upon the date which is 30 days from the termination of an optionee's employment or, from the date such optionee ceased to be a director of the Company, unless the directors of the Company determine otherwise, or, provided the optionee has died and was an employee or director for at least one year following the grant of the options, shall terminate six months following the death of the optionee. The options will vest as to one-third on each of the first, second and third anniversaries of the date of the grant.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2009

Outstanding stock options	Number of Options	Weighted Average Exercise Price
Outstanding December 31, 2006	-	-
Granted	958,810	\$0.40
Outstanding December 31, 2007	958,810	\$0.40
Granted	3,082,190	\$2.98
Forfeited	(48,500)	(\$0.42)
Outstanding December 31, 2008	3,992,500	\$2.39
Granted	722,500	\$0.62
Forfeited	(15,000)	\$3.80
Outstanding as at March 31, 2009	4,700,000	\$2.11
Exercisable as at March 31, 2009	545,012	\$0.67

Range of exercise prices	Options Outstanding			Options Exercisable	
	Number Outstanding	Weighted average remaining contractual life (years)	Weighted average exercise price	Number exercisable	Weighted average exercise price
\$0.00 to \$1.00	2,357,500	4.1	\$ 0.65	545,012	\$ 0.67
\$1.01 to \$3.00	50,000	4.5	\$ 2.25	-	\$ -
\$3.01 to \$4.00	2,292,500	4.3	\$ 3.62	-	\$ -
\$0.00 to \$4.00	4,700,000	4.2	\$ 2.11	545,012	\$ 0.67

All granted options have an estimated weighted average fair value determined using the Black-Scholes model using the following assumptions:

Grant date	Grant Price	Risk free interest rate	Volatility %	Dividend Yield	Fair Value per option
October, 2007	\$0.40	4.35 %	56.65 %	-	\$1.10
March, 2008	\$1.00	2.91 %	72.62 %	-	\$0.61
June, 2008	\$3.20	3.18 %	88.44 %	-	\$2.25
August, 2008	\$3.80	3.21 %	94.53 %	-	\$2.78
October, 2008	\$2.25	2.77 %	96.48 %	-	\$1.66
March 2, 2009	\$0.62	1.91 %	117.14 %	-	\$0.28

Total compensation expense is amortized over the vesting period of the option. Compensation expense of \$293,608 has been recognized in the three months ended March 31, 2009, (\$45,497 – March 31, 2008) based on the estimated fair value of the options on the grant date in accordance with the fair value method of accounting for stock-based compensation. An additional \$394,703 in stock based compensation (including tax effect of \$100,649) has been capitalized in the three months ended March 31, 2009 (March 31, 2008 - \$60,403 (including tax effect of \$16,158)).

Per share amounts

Per share amounts have been calculated using the weighted average number of shares outstanding during the period. The effect of the conversion of the Class B shares and the effect of options have been excluded as they would have been anti-dilutive for the three months ended March 31, 2009.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2009

	Three months ended March 31, 2009	Three months ended March 31, 2008
Weighted average number of shares		
Weighted average – Class A shares	50,005,182	19,073,007
Weighted average – Class B shares	1,053,540	1,053,540
Weighted average – basic and diluted	51,058,722	20,126,547

8. Contributed Surplus

	Three months ended March 31, 2009	Year ended December 31, 2008
Balance, beginning of period	\$ 1,471	\$ 74
Stock based compensation expense	293	695
Stock based compensation capitalized	294	702
Balance, end of period	\$ 2,058	\$ 1,471

9. Commitments

The Company issued \$6.0 million of flow through shares on May 29, 2008 and a further \$4.8 million of flow through shares on December 18, 2008. These funds must be spent on qualifying expenditures by December 31, 2009. As at March 31, 2009, the Company had spent \$7.3 million toward these commitments. The Company will fund these commitments through available credit facilities and future cash flows.

The Company must pay Crown royalties, surface rentals, mineral taxes and abandonment and reclamation costs with respect to its ongoing ownership of hydrocarbon production rights. The amounts paid with respect to these burdens will depend on the future ownership, production, commodity prices and regulatory environment at the time.

The Company enters into natural gas and crude oil financial contracts from time to time, some of which may have premiums attached to them (see Note 9). The future premiums Seaview is committed to pay are included in the table below.

The Company's future contractual commitments are highlighted below:

	Total	2009	2010	2011	2012
Operating leases	\$ 1,053	216	287	287	263
Qualifying Flow through share expenditures	\$ 3,540	3,540	-	-	-
Financial instrument premiums	\$ 495	495	-	-	-
Total contractual obligations	\$ 5,088	4,251	287	287	263

10. Financial instruments

Interest rate risk

Seaview has mitigated some exposure to interest rate risk by entering into fixed rate swap transactions. The Company is exposed to interest rate risk on the revolving demand credit facility as the interest charged on the amount borrowed is based on a floating interest rate.

The Company has entered into fixed interest rate swap agreements on \$5 million for a term of one year terminating on February 28, 2010 at a fixed rate of 1.15% plus stamping fees and on \$10 million for a term of one year terminating on April 30, 2010 at a fixed rate of 0.97% plus stamping fees. As at March 31, 2009, an unrealized loss of \$83,903 was recorded representing the fair value of these contracts.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three months ended March 31, 2009

Financial derivatives contracts

The Company enters into derivative natural gas and crude oil financial instruments for the purpose of protecting its cash flow from operations (before changes in non-cash working capital) from the volatility of natural gas prices.

As at March 31, 2009, the Company had the following financial contracts:

Natural gas	Volume	Pricing Point	Price	Fair Value	Term
Put ⁽¹⁾	1,000 gj/d	AECO Monthly	\$ 8.70/gj	\$ 1,223	August '08 – December '09
Put	1,500 gj/d	AECO Monthly	\$ 8.50/gj	\$ 1,765	November '08 – December '09
Put	1,000 gj/d	AECO Monthly	\$ 9.00/gj	\$ 1,310	April '09 – December '09
Swap	1,000 gj/d	AECO Monthly	\$ 6.02/gj	\$ 483	March '09 – December '09
Call	1,500 gj/d	AECO Monthly	\$ 7.00/gj	\$ (397)	January '10 – December '10
Crude Oil					
Swap	100 bbl/d	WTI – Nymex CAD	\$ 55.90/bbl	\$ (364)	March '09 – December '09
Call	100 bbl/d	WTI – Nymex CAD	\$ 80.00/bbl	\$ (400)	January '10 – December '10
Total fair value				\$ 3,620	

(1) The net floor for this contract reflects the deferred cost of \$1.80/gj paid over the course of the contract. The strike price of the put is \$10.50/gj before the deferred cost.

11. Related party transactions

The Company received legal services from a firm in which a director of the Company is a partner. The Company was charged \$34,366 for the three months ended March 31, 2009 (March 31, 2008 – nil) which has been included in general and administrative expense, share issuance costs and property, plant and equipment as part of the transaction costs on acquisitions. At March 31, 2009, accounts payable included \$26,568 (March 31, 2008 – nil) relating to these services.

These transactions are in the normal course of operations and acquisitions and are measured at the exchange amount which is the consideration established and agreed to by the related parties.

CORPORATE INFORMATION

OFFICERS AND SENIOR MANAGEMENT

Michael J.J. Wuetherick, P.Eng
President and Chief Executive Officer

H. Scott Oldale
Vice President, Exploration and Chief Operating Officer

Stephanie A. Bunch, CA
Vice President, Finance and Chief Financial Officer

Davin Chandler, P.Eng
Vice President, Engineering

Timothy L. Campbell
Vice President, Land

DIRECTORS

Paul Colborne,⁽³⁾ *Calgary, Alberta*
Chairman

Daryl Gilbert, *P.Eng, Calgary, Alberta*
Reserves Committee Chair and Health, Safety & Environment
Committee Chair

James Howe,⁽⁴⁾ *CA, Calgary, Alberta*
Audit Committee Chair

Gregory Turnbull,⁽³⁾ *LLB, Calgary, Alberta*
Corporate Governance Committee Chair

Steven VanSickle,^{(1),(2),(5)} *Calgary, Alberta*
Compensation Committee Chair

Robert Peters,^{(3),(4)} *Calgary, Alberta*
Director

Michael Culbert,⁽¹⁾ *Calgary, Alberta*
Director

Bruce Francis,^{(2),(5)} *P.Eng, Calgary, Alberta*
Director

Michael J.J. Wuetherick, *P.Eng, Calgary, Alberta*
President, Chief Executive Officer and Director

H. Scott Oldale, *Calgary, Alberta*
Vice President, Exploration, Chief Operating Officer and Director

Sanjib Gill, *LLB, Calgary, Alberta*
Corporate Secretary

⁽¹⁾ Member of the Audit Committee

⁽²⁾ Member of the Reserves Committee

⁽³⁾ Member of the Compensation Committee

⁽⁴⁾ Member of the Corporate Governance Committee

⁽⁵⁾ Member of the Health, Safety and Environment Committee

BANKERS

National Bank of Canada

PETROLEUM CONSULTANTS

Sproule Associates Limited
Calgary, Alberta

LEGAL COUNSEL

McCarthy Tétrault LLP
Calgary, Alberta

AUDITORS

KPMG LLP
Calgary, Alberta

REGISTRAR AND TRANSFER AGENT

Olympia Trust Company
Calgary, Alberta

STOCK EXCHANGE LISTING

TSX - Venture: CVU.A & CVU.B

INVESTOR RELATIONS

Telephone: (403) 450-3713
Investor Toll Free: 1-877-242-0222
E-mail: info@seaviewenergy.com

SEAVIEW ENERGY INC

The logo for Seaview Energy Inc features the company name in a bold, black, sans-serif font. The word "SEAVIEW" is on the top line, and "ENERGY INC" is on the bottom line. A stylized orange and blue circular graphic is positioned behind the letter 'A' in "SEAVIEW". Below the text is a horizontal bar with a blue-to-orange gradient.

1500, 444-5th Avenue SW
Calgary, Alberta
Canada T2P 2T8

Telephone: (403) 450-3713
Toll Free: 1-877-242-0222
Facsimile: (403) 668-9177

Email: info@seaviewenergy.com
Website: www.seaviewenergy.com