

SEAVIEW ENERGY INC.
CONSOLIDATED BALANCE SHEETS
(unaudited)

	As at September 30 2008	As at December 31 2007
CURRENT ASSETS		
Cash	\$ -	\$ 10,776,213
Accounts receivable	8,575,591	1,434,401
Prepaid expenses and deposits	563,118	233,868
Financial contract <i>(Note 9)</i>	1,711,354	-
Total current assets	10,850,063	12,444,482
Property, plant and equipment <i>(Note 3)</i>	119,371,840	16,226,209
Goodwill <i>(Note 2)</i>	8,171,609	3,331,351
TOTAL ASSETS	\$ 138,393,512	\$ 32,002,042
LIABILITIES		
Accounts payable and accrued liabilities	\$ 16,027,040	\$ 4,201,597
Bank debt <i>(Note 5)</i>	17,494,917	-
Total current liabilities	33,521,957	4,201,597
Future income taxes	19,517,012	2,570,406
Asset retirement obligation <i>(Note 4)</i>	2,023,748	196,963
Total liabilities	55,062,717	6,968,966
SHAREHOLDERS' EQUITY		
Share capital <i>(Note 6)</i>	\$ 80,977,062	\$ 25,334,705
Contributed surplus <i>(Note 7)</i>	807,391	73,446
Retained earnings (deficit)	1,546,342	(375,075)
Total shareholders' equity	83,330,795	25,033,076
TOTAL LIABILITIES & SHAREHOLDERS' EQUITY	\$ 138,393,512	\$ 32,002,042
Commitments <i>(Note 8)</i>		
Subsequent events <i>(Note 9)</i>		
See accompanying notes to the interim consolidated financial statements		

SEAVIEW ENERGY INC.**CONSOLIDATED STATEMENTS OF EARNINGS AND DEFICIT**

(unaudited)

	Three months ended September 30		Nine months ended September 30	
	2008	2007	2008	2007
Revenue				
Petroleum and natural gas sales	\$ 8,490,520	\$ -	\$ 14,771,560	\$ -
Royalties	(2,203,075)	-	(3,517,535)	-
	6,287,445	-	11,254,025	-
Expenses				
Operating expenses	1,017,928	-	2,101,137	-
Transportation expense	172,473	-	274,919	-
General and administrative	404,170	5,442	1,087,626	5,485
Interest expense	373,889	-	492,356	-
Unrealized gain on financial contract (Note 9)	(3,058,667)	-	(1,890,017)	-
Stock option compensation (Note 7)	242,632	-	368,331	-
Depletion, depreciation & accretion	3,419,357	-	5,979,043	-
	2,571,782	5,442	8,413,395	5,485
Earnings (loss) before taxes	\$ 3,715,663	\$ (5,442)	\$ 2,840,630	\$ (5,485)
Future income tax expense	(841,525)	-	(919,213)	-
Net earnings (loss)	\$ 2,874,138	\$ (5,442)	\$ 1,921,417	\$ (5,485)
Deficit, beginning of period	(1,327,796)	(43)	(375,075)	-
Retained earnings (deficit), end of period	\$ 1,546,342	\$ (5,485)	\$ 1,546,342	\$ (5,485)
Net earnings per share – basic (Note 6)	\$ 0.06	\$ -	\$ 0.06	\$ -
Net earnings per share –diluted (Note 6)	\$ 0.06	\$ -	\$ 0.05	\$ -

See accompanying notes to the interim consolidated financial statements

SEAVIEW ENERGY INC.
CONSOLIDATED STATEMENTS OF CASH FLOWS
(unaudited)

	Three months ended September 30		Nine months ended September 30	
	2008	2007	2008	2007
Operating activities				
Net earnings (loss)	\$ 2,874,138	\$ (5,442)	\$ 1,921,417	\$ (5,485)
Depletion, depreciation and accretion	3,419,357	-	5,979,043	-
Unrealized gain on financial derivatives	(3,058,667)	-	(1,890,017)	-
Stock option compensation	242,632	-	368,331	-
Future Income tax expense	841,525	-	919,213	-
	4,318,985	(5,442)	7,297,987	(5,485)
Changes in non-cash working capital	(348,221)	56,815	(1,249,905)	56,815
Cash provided by operating activities	\$ 3,970,764	\$ 51,373	\$ 6,048,082	\$ 51,330
Financing activities				
Repayment of bank debt	(7,288,313)	-	(12,492,238)	-
Proceeds from issuance of shares (net of costs)	9,228,755	431,024	14,775,722	1,108,024
Cash provided by financing activities	\$ 1,940,442	\$ 431,024	\$ 2,283,484	\$ 1,108,024
Investing activities				
Property, plant and equipment additions	(7,020,928)	(247,958)	(14,349,409)	(247,958)
Property (acquisition) disposition proceeds (Note 3)	61,805	-	(4,858,161)	-
Cash paid on business combination (Note 2)	(6,637,423)	-	(6,837,423)	-
Changes in non-cash working capital	7,685,340	134,680	6,937,214	134,680
Cash used in investing activities	\$ (5,911,206)	\$ (113,278)	\$ (19,107,779)	\$ (113,278)
Increase (decrease) in cash during the period	\$ -	\$ 369,119	\$ (10,776,213)	\$ 1,046,076
Cash – beginning of period	-	676,982	10,776,213	25
Cash – end of period	\$ -	\$ 1,046,101	\$ -	\$ 1,046,101

See accompanying notes to the interim consolidated financial statements.

Interest paid	\$ 373,889	\$ -	\$ 492,356	\$ -
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SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2008

1. Significant accounting policies

Nature of business and basis of presentation

Seaview Energy Inc. (the "Company" or "Seaview") is incorporated under the Business Corporations Act (Alberta). The Company's principal business activity is the exploration, development and operation of oil and gas properties. The interim unaudited consolidated financial statements are stated in Canadian dollars and have been prepared by management in accordance with Canadian generally accepted accounting principles. These consolidated financial statements include the financial position, results of operations and cash flows of the Company's two subsidiaries, Seaview Exploration Ltd. and 1288916 Alberta Ltd. as well as its wholly owned partnership, Seaview Energy Partnership.

Management makes estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements, and revenues and expenses during the reporting period. Management reviews these estimates, including those related to accruals, litigation, environmental and asset retirement obligations, income taxes and the determination of proved reserves on an ongoing basis. Changes in facts and circumstances may result in revised estimates, and actual results may differ from these estimates. These consolidated financial statements have, in management's opinion, been properly prepared using careful judgment within reasonable limits of materiality and within the framework of the significant accounting policies consistent with those accounting policies and methods of computation for the fiscal year ended December 31, 2007. Accordingly, these interim unaudited consolidated financial statements should be read in conjunction with the audited consolidated financial statements and the notes thereto for the periods ended December 31, 2007 and 2006.

Pending Accounting Pronouncements

International Financial Reporting Standards ("IFRS")

In 2005, the Accounting Standards Board of Canada ("AcSB") announced that accounting standards in Canada are to converge with IFRS. The AcSB has indicated that Canadian entities will need to begin reporting under IFRS by the first quarter of 2011 with appropriate comparative data from the prior year. Under IFRS, the primary audience is capital markets and as a result, there is significantly more disclosure required, specifically for quarterly reporting. Further, while IFRS uses a conceptual framework similar to Canadian GAAP, there are significant differences in accounting policy which must be addressed.

2. Business combinations

On July 24, 2008, the Company acquired all of the outstanding common shares of C3 Resources Ltd ("C3") with the issuance of 5,891,925 Class A shares at a value of \$3.24 per share, determined in conjunction with a bought-deal private placement announced on the same date, with applicable deductions, and \$6.3 million of cash. The Company also assumed all of C3's outstanding obligations. The acquisition was accounted for using the purchase method of accounting where the Company is identified as the acquirer. The purchase price allocation is estimated as at September 30, 2008 as follows:

Property, plant and equipment	\$	37,792,180
Working capital surplus		518,728
Bank debt		(11,996,178)
Goodwill		4,840,258
Future income taxes		(5,033,732)
Asset retirement obligations		(393,996)
	\$	25,727,260
Consideration was comprised of:		
5,891,925 Class A shares		19,089,837
Cash		6,337,423
Transaction costs		300,000
	\$	25,727,260

The results of operations include net revenue from this transaction effective July 24, 2008. The above amounts are estimates which were made by management at the time of the preparation of these financial statements based on information available. Amendments may be made to these amounts as values subject to estimate are finalized.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2008

On April 1, 2008, the Company closed the acquisition of 1332915 Alberta Ltd ("133Co"). The Company issued 8.74 Seaview Class A shares for each common share of 133Co outstanding, for a value of \$0.87 per Class A share, determined on the basis of the weighted average trading value prior to the announcement, with applicable deductions. The Company also assumed all of 133Co's outstanding obligations. The acquisition was accounted for using the purchase method of accounting where the Company is identified as the acquirer. The purchase price allocation has been estimated at September 30, 2008 as follows:

Property and equipment	\$ 33,127,234
Working capital surplus	813,577
Bank debt	(17,990,977)
Financial contract	(178,663)
Future income taxes	(8,096,416)
Asset retirement obligation	(471,907)
	<hr/> \$ 7,202,848
Consideration was comprised of:	
8,049,250 Class A shares	7,002,848
Transaction costs	200,000
	<hr/> \$ 7,202,848

The results of operations include net revenue from this transaction effective April 1, 2008. The above amounts are estimates which were made by management at the time of the preparation of these financial statements based on information available. Amendments may be made to these amounts as values subject to estimate are finalized.

On October 17, 2007, the Company closed the acquisition of 1276921 Alberta Ltd ("PrivateCo"). The Company issued 0.9076 Class A shares for each common share of PrivateCo outstanding, for a value of \$1.38 per Class A share, determined on the basis of the assets received. The acquisition was accounted for using the purchase method of accounting where the Company is identified as the acquirer. The purchase price allocation is estimated as follows:

Property and equipment	\$ 13,052,000
Working capital surplus	114,177
Goodwill	3,331,351
Future income taxes	(2,989,063)
Asset retirement obligation	(151,512)
	<hr/> \$ 13,356,953
Consideration was comprised of:	
9,602,507 Class A shares	13,251,448
Transaction costs	105,505
	<hr/> \$ 13,356,953

The results of operations include net revenue from this transaction effective October 17, 2007. The above amounts are estimates which were made by management at the time of the preparation of these financial statements based on information available. Amendments may be made to these amounts as values subject to estimate are finalized.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2008

3. Property, plant and equipment

	September 30, 2008	December 31, 2007
Petroleum and natural gas assets	\$ 125,860,064	\$ 16,783,763
Accumulated depletion and depreciation	(6,488,224)	(557,554)
Property, plant and equipment, net	\$ 119,371,840	\$ 16,226,209

On June 26, 2008, the Company closed the property acquisition of certain southeast Saskatchewan light oil assets from Progress Energy Trust ("Progress"). The Company issued 8.3 million Class A shares to Progress, for a value of \$2.12 per share, determined on the basis of the weighted average trading value prior to the announcement, with applicable deductions, as well as \$5.0 million in cash, for total consideration of \$22.5 million. Additionally, the Company assumed the asset retirement obligation in the amount of \$658,833 associated with these assets.

The results of operations include net revenue from this transaction effective June 26, 2008. The above amounts are estimates, which were made by management at the time of the preparation of these financial statements based on information available. Amendments may be made to these amounts as values subject to estimate are finalized.

For the three and nine months ended September 30, 2008, the Company capitalized general and administrative expenses directly relating to exploration and development activities in the amount of \$348,392 and \$863,295, respectively (\$184,133 – December 31, 2007) and stock option compensation of \$313,505 and \$482,308, respectively, (including tax effect of \$69,361 and \$116,695, respectively) (\$52,451 (including tax effect of \$15,625) – December 31, 2007).

Unproved property costs amounting to \$790,065 have been excluded from costs subject to depletion at September 30, 2008 (\$498,861 – December 31, 2007) and future development costs of \$1,357,000 (\$833,000 – December 31, 2007) have been included in costs subject to depletion.

4. Asset retirement obligation

The total future asset retirement obligations are estimated by management based on the Company's net working interest in all wells and facilities, estimated costs to reclaim and abandon wells and facilities and the estimated timing of the costs to be incurred in future periods. By their nature, these estimates are subject to measurement uncertainty and the effect on the financial statements could be significant. The Company estimates the undiscounted cash flows related to the asset retirement obligations, adjusted for inflation, to be incurred over the next 20 years will total approximately \$4,878,416, with the majority of the expenditures to be incurred between 2018 and 2028. The fair value at September 30, 2008 is \$2,023,748 (\$196,963 – December 31, 2007) using a discount rate of 8% per annum and an inflation rate of 2% per annum. As at September 30, 2008, no funds have been set aside to settle this obligation.

Balance, December 31, 2007	\$	196,963
Liabilities incurred		253,676
Liabilities assumed on acquisitions		1,524,736
Accretion expense		48,373
Balance, September 30, 2008	\$	2,023,748

5. Bank debt

As at September 30, 2008, the Company had a revolving demand credit facility with an authorized borrowing amount of \$34 million, with interest charged at the bank's prime rate plus 0.25 per annum. Standby fees associated with the facilities are 0.125% per annum on the undrawn portion of the facility. Collateral for the facility consists of a general security agreement, providing a security interest over all present and after acquired personal property and a floating charge on all present and after acquired land interests of the Company.

At September 30, 2008, \$17.5 million was drawn against the revolving demand credit facility.

The next review is scheduled for May, 2009.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2008

6. Share capital

Class A shares	Number		Amount
Balance, December 31, 2006	100	\$	25
Issued for cash	9,470,400		2,367,600
Issued for corporate acquisition	9,602,507		13,251,448
Share issue costs (net of tax of \$305,638)	-		(819,768)
Balance, December 31, 2007	19,073,007	\$	14,799,305
Issued for cash	5,691,000		16,004,350
Issued for corporate and property acquisitions	22,241,175		43,647,185
Share issue costs (net of tax of \$350,649)	-		(877,979)
Tax effect on flow through shares	-		(313,120)
Balance, September 30, 2008	47,005,182		73,259,741
Class B shares			
Balance, December 31, 2006	-	\$	-
Issued for cash	1,053,540		10,535,400
Balance, December 31, 2007	1,053,540	\$	10,535,400
Tax effect on flow through shares	-		(2,818,079)
Balance, September 30, 2008	1,053,540		7,717,321
Total share capital, balance September 30, 2008		\$	80,977,062

On April 1, 2008, the Company issued 8,049,250 Class A shares at a per share value of \$0.87 to acquire 133Co (as described in Note 2). At the time of closing, one director and one member of management received 958,260 Class A shares as a result of the acquisition. Subsequent to closing, the major shareholder of 133Co joined the Company's board of directors.

On May 29, 2008, the Company issued 2,792,000 Class A shares on a flow through basis at a per share value of \$2.15. Gross proceeds of \$6 million (\$5.5 million net of commissions and expenses) were received by the Company. The Company must spend \$6 million on qualifying expenditures by December 31, 2009.

On June 26, 2008, the Company issued 8,300,000 Class A shares, at a per share value of \$2.12 per share, to Progress as part of the consideration for the southeast Saskatchewan light oil assets (as described in Note 3). At the time of closing, Progress' President and CEO joined the Company's board of directors.

On July 10, 2008, the Company closed a bought-deal financing for gross proceeds of \$10 million through the issuance of 2,899,000 Class A shares at a price of \$3.45 per share.

On July 24, 2008, the Company issued 5,891,925 Class A shares, at a per share value of \$3.24 per share, to acquire C3 (as described in Note 2). Subsequent to closing, the President and CEO of C3 joined the Company's board of directors.

The Company's Class B shares are convertible (at the option of the Company) at any time after June 1, 2010 and before May 31, 2012, into Class A Shares. The number of Class A shares obtained upon the conversion of each Class B share will be equal to \$10.00 divided by the greater of \$1.00 and the weighted average trading price of the Class A shares during the thirty days prior to the conversion date. If conversion has not occurred by the close of business on May 31, 2012, the Class B shares become convertible (at the option of the holder) into Class A shares on the same basis. Effective June 30, 2012, all remaining Class B shares will automatically convert to Class A shares.

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2008

Stock option plan

A summary of the status of the Company's outstanding stock options as at September 30, 2008 and the changes during the period then ended is as follows:

Outstanding stock options	Number of Options	Weighted Average
Outstanding December 31, 2007	958,810	\$0.40
Granted	3,032,190	\$2.99
Forfeited	(48,500)	(\$0.42)
Outstanding as at September 30, 2008	3,942,500	\$2.39
Exercisable as at September 30, 2008	Nil	Nil

All granted options have an estimated weighted average fair value determined using the Black Scholes model using the following assumptions:

Grant date	Grant Price	Risk free interest	Volatility %	Dividend Yield	Fair Value per option
October, 2007	\$0.40	4.35 %	56.65 %	-	\$1.10
March, 2008	\$1.00	2.91 %	72.62 %	-	\$0.61
June, 2008	\$3.20	3.18 %	88.44 %	-	\$2.25
August, 2008	\$3.80	3.21 %	94.53 %	-	\$2.78

Total compensation expense is amortized over the vesting period of the option. Compensation expense of \$ 242,632 and \$368,331 has been recognized in the three and nine months ended September 30, 2008, respectively, (\$36,620 - December 31, 2007) based on the estimated fair value of the options on the grant date in accordance with the fair value method of accounting for stock-based compensation. An additional \$313,505 and \$482,308 in stock based compensation (including tax effect of \$69,361 and \$116,695) has been capitalized for the three and nine months ended September 30, 2008, respectively (December 31, 2007 - \$52,451 (including tax effect of \$15,625)).

Per share amounts

Per share amounts have been calculated using the weighted average number of shares outstanding during the period. The effect of the conversion of the Class B shares has been included in the diluted share calculation for the three and nine months ended September 30, 2008 while the effect of options has been excluded as it would have been anti-dilutive.

	Three months ended September 30, 2008	Nine Months ended September 30, 2008	Three Months ended September 30, 2007	Nine Months ended September 30, 2007
Weighted average number of shares				
Weighted average – Class A shares	45,153,049	30,981,549	47,609	119,791
Weighted average - Class B shares	1,053,540	1,053,540	-	-
Weighted average – basic	46,206,589	32,035,089	47,609	119,791
Weighted average – diluted	49,225,328	35,053,828		

7. Contributed surplus

The following table reconciles the Company's contributed surplus	September 30, 2008	December 31, 2007
Balance, beginning of period	\$ 73,446	\$ -
Stock based compensation expense	368,331	36,620
Stock based compensation capitalized	365,614	36,826
Balance, end of period	\$ 807,391	\$ 73,446

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2008

8. Commitments

The Company issued \$11,706,000 of flow through shares on October 17, 2007 under its Initial Public Offering. These funds must be spent on qualifying expenditures prior to December 31, 2008. As at September 30, 2008, the Company had a remaining commitment to spend \$2.3 million. The Company has sufficient capital projects on going in the fourth quarter to fulfill this commitment as well as access to cash flow and credit facilities to fund it. The Company issued \$6.0 million of flow through shares on May 29, 2008. These funds must be spent on qualifying expenditures by December 31, 2009. As at September 30, 2008, the Company had the full commitment remaining. The Company will fund these commitments through available credit facilities and future cash flows.

The Company must pay Crown royalties, surface rentals, mineral taxes and abandonment and reclamation costs with respect to its ongoing ownership of hydrocarbon production rights. The amounts paid with respect to these burdens will depend on the future ownership, production, commodity prices and regulatory environment at the time.

The Company enters into natural gas and crude oil financial contracts from time to time, some of which may have premiums attached to them (see Note 9). The future premiums Seaview is committed to pay are included in the table below. The Company's future contractual commitments are highlighted below:

	Total	2008	2009	2010	2011	2012
Operating leases	\$ 1,204,132	78,811	287,316	287,316	287,316	263,373
Flow through share drilling	\$ 8,279,257	2,276,457	6,002,800	-	-	-
Financial instrument premiums	\$ 971,840	241,040	730,800	-	-	-
Total contractual obligations	\$ 10,455,229	2,596,308	7,020,916	287,316	287,316	263,373

9. Financial instruments

There are no significant changes in the risks of the Company from those disclosed in Note 8 of the audited consolidated financial statements for the periods ended December 31, 2007 and 2006.

Financial contracts

The Company enters into natural gas and crude oil financial contracts from time to time for the purpose of protecting its cash flow from operations (before changes in non-cash working capital) from the volatility of natural gas prices. The contracts outstanding as at September 30, 2008 are as follows:

Natural gas	Volume	Pricing Point	Strike Price	Ceiling	Premium	Term	Value
Fixed price swap	500 gj/d	AECO Daily	\$ 7.83/gj	\$ -	\$ -	April '08 – March '09	\$89,585
Put	1,000 gj/d	AECO Monthly	\$ 7.57/gj	\$ -	\$ 0.82/gj	April '08 – March '09	\$47,190
Put	1,000 gj/d	AECO Monthly	\$ 10.50/gj	\$ -	\$ 1.80/gj	August '08 – December '09	\$752,912
Crude oil							
Costless collar	100 bbl/d	US\$ WTI	\$ 115.00/bbl	\$ 138.20	\$ -	July '08 – December '09	\$821,667
Total							\$1,711,354

Subsequent to September 30, 2008, the crude oil collar was converted to Canadian dollars from US dollars for the term of October 2008 to December 2009 with a strike price of \$126 CAD per bbl and a ceiling of \$151 CAD per bbl.

In October 2008, the fixed price swap on natural gas and the crude oil collar were liquidated for proceeds of \$1.7 million. These proceeds were then used to buy "in-the-money" gas put contracts as outlined below:

Natural gas	Volume	Pricing Point	Strike Price	Ceiling	Premium	Term
Put	1,500 gj/d	AECO Monthly	\$ 8.50/gj	\$ -	\$ -	November '08 – December '09
Put	1,000 gj/d	AECO Monthly	\$ 9.00/gj	\$ -	\$ -	April '09 – December '09

SEAVIEW ENERGY INC.

NOTES TO THE UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2008

As a result, the contracts outstanding at publication date are as follows:

Natural gas	Volume	Pricing Point	Strike Price	Ceiling	Premium	Term
Put	1,000 gj/d	AECO Monthly	\$ 7.57/gj	\$ -	\$ 0.82/gj	April '08 – March '09
Put	1,000 gj/d	AECO Monthly	\$ 10.50/gj	\$ -	\$ 1.80/gj	August '08 – December '09
Put	1,500 gj/d	AECO Monthly	\$ 8.50/gj	\$ -	\$ -	November '08 – December '09
Put	1,000 gj/d	AECO Monthly	\$ 9.00/gj	\$ -	\$ -	April '09 – December '09

10. Related party transactions

The Company received legal services from a firm in which a director of the Company is a partner. The Company was charged \$295,897 and \$470,028 for the three and nine months ended September 30, 2008 (2007 – nil) which has been included in general and administrative expense, share issuance costs and property, plant and equipment as part of the transaction costs on acquisitions. At September 30, 2008, accounts payable included \$30,708 (2007 – nil) relating to these services.

These transactions are in the normal course of operations and acquisitions and are measured at the exchange amount which is the consideration established and agreed to by the related parties.

CORPORATE INFORMATION

OFFICERS AND SENIOR MANAGEMENT

Michael J.J. Wuetherick, P.Eng
President and Chief Executive Officer

H. Scott Oldale
Vice President, Exploration and Chief Operating Officer

Stephanie A. Bunch, CA
Vice President, Finance and Chief Financial Officer

Davin Chandler, P.Eng
Vice President, Engineering

Timothy L. Campbell
Vice President, Land

DIRECTORS

Paul Colborne,⁽³⁾ *Calgary, Alberta*
Chairman

Daryl Gilbert, *P.Eng, Calgary, Alberta*
Reserves Committee Chair and Health, Safety & Environment
Committee Chair

James Howe,⁽⁴⁾ *CA, Calgary, Alberta*
Audit Committee Chair

Gregory Turnbull,⁽³⁾ *LLB, Calgary, Alberta*
Corporate Governance Committee Chair

Steven VanSickle,^{(1),(2),(5)} *Calgary, Alberta*
Compensation Committee Chair

Robert Peters,^{(3),(4)} *Calgary, Alberta*
Director

Michael Culbert,⁽¹⁾ *Calgary, Alberta*
Director

Bruce Francis,^{(2),(5)} *P.Eng, Calgary, Alberta*
Director

Michael J.J. Wuetherick, *P.Eng, Calgary, Alberta*
President, Chief Executive Officer and Director

H. Scott Oldale, *Calgary, Alberta*
Vice President, Exploration, Chief Operating Officer and Director

Sanjib Gill, *LLB, Calgary, Alberta*
Corporate Secretary

⁽¹⁾ Member of the Audit Committee

⁽²⁾ Member of the Reserves Committee

⁽³⁾ Member of the Compensation Committee

⁽⁴⁾ Member of the Corporate Governance Committee

⁽⁵⁾ Member of the Health, Safety and Environment Committee

BANKERS

National Bank of Canada

PETROLEUM CONSULTANTS

Sproule Associates Limited
Calgary, Alberta

LEGAL COUNSEL

McCarthy Tétrault LLP
Calgary, Alberta

AUDITORS

KPMG LLP
Calgary, Alberta

REGISTRAR AND TRANSFER AGENT

Olympia Trust Company
Calgary, Alberta

STOCK EXCHANGE LISTING

TSX - Venture: CVU.A & CVU.B

INVESTOR RELATIONS

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SEAVIEW ENERGY INC

The logo for Seaview Energy Inc features the company name in a bold, black, sans-serif font. The word "SEAVIEW" is on the top line, and "ENERGY INC" is on the bottom line. A stylized sun or globe icon is positioned behind the letter "V" in "SEAVIEW". Below the text is a horizontal bar with a blue-to-gold gradient.

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